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ABSTRACT

This paper contributes to the current literature by adopting dynamic conditional correlation and asset pricing models to discover how the dynamics of international oil prices affect energy related stock returns in China. After conditioning for structural instability, the results show a much stronger relation following the 2008 financial crisis. We argue that this reflects the fact that investors in the Chinese stock market, especially for energy related stocks, are more sensitive to the shocks in international crude oil market.

JEL Classifications: G12; G15.

Key Words: Oil Prices; Energy Related Stocks; DCC; Asset Pricing; Structural Break.

Oil Shocks and their Impact on Energy Related Stocks in China*

David C. Broadstock, Hong Cao and Dayong Zhang[#]

1. Introduction

The relationship between oil prices and stock market returns has attracted enormous attention in recent years. Different methods and alternative data sources have been used in various studies, though it is generally agreed within the literature that international oil prices have a significant and negative impact on stock market returns (for example: Jones and Kaul, 1996, Sadorsky, 1999). The mechanism by which this effect is transmitted can be summarized as follows: higher oil prices increase the cost of production for companies that directly or indirectly require oil as an input; assuming that firms will not fully transfer rising costs onto their customers/investors, profits will inevitably shrink hence reducing expected returns. Therefore, the consequence of an oil shock upon the stock market will in general be negative. Another indirect mechanism by which oil prices affect stock values comes from the stylized fact that an increase of oil prices pushes up overall inflation. This can cause central banks to respond by raising the interest rate, which will in turn affect stock prices.

Early studies on the relationship between oil prices and stock market returns mainly concentrated on advanced economies. Following the internationalization of global capital

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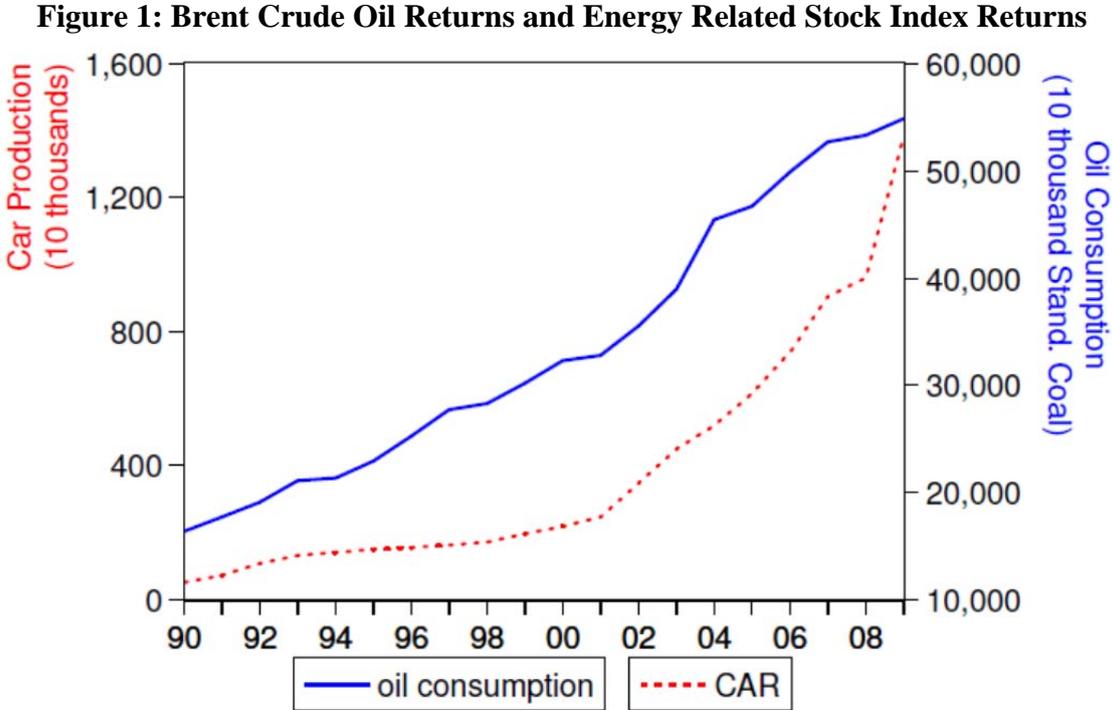
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markets, and the increasingly important role that emerging markets are playing in the world, scholars have recently begun to investigate how international oil price affect stock markets in emerging economies. Basher and Sadorsky (2006) provide one of the first comprehensive studies of the impact of oil prices on emerging stock markets. They concluded that a strong link exists between oil price risk (e.g. price volatility) and stock returns within emerging markets. Our paper follows this direction of research and concentrates particularly on one of the biggest emerging stock markets, China.

Despite the fact that China has surpassed Japan in 2003 to become second largest oil consumer in the world (BP Statistical Review of World Energy, June 2004), only limited work can be found in the literature investigating the relationship between international oil price and stock market behavior in China. China has maintained a persistent high speed of economic growth over the last two-three decades. This high speed growth and its associated dramatic energy demand have had a significant impact on the world energy and financial markets and have attracted a substantial amount of international attention. With the increased energy dependence attached to China's growth, there is a possibility that the Chinese financial markets are more susceptible to global energy prices. This is highlighted in Figure (1) which shows total oil consumption in China between 1990-2009 (on the secondary axis), and reveals that oil consumption has increased consistently over the last two decades.

Taking the automobile industry as an example to show how the energy demand from China may change, figure 1 also shows car production in China (on the primary axis) over the last two decades. Total car production in the year 2000 was around 2.18 million; by the end of 2009 this figure had risen to about 13.83 million. Much of this growth is due to increased income, but rapid urbanization in China is also speeding up growth in energy demand.

According to the sixth nationwide population census, urban residents in China now constitute 49.68% of the total population, compared to just 13.46% in 2000.



According to Li and Leung (2011), China is now an active participant in the world oil market, showing that oil prices in China are statistically maintaining a long-run relationship with major world oil prices. In particular, Granger causality tests suggest strong bi-directional links, and therefore imply that dynamics in the world oil price could affect economic performance in China. In a related study Cong et al. (2008) use a vector-autoregressive model (VAR) to investigate this problem but found no statistically significant impact from international oil price shocks onto most Chinese stock price indices. Through impulse response analysis and variance decomposition, they did however find evidence that oil price shocks depressed stock prices of oil related companies in China. A possible reason for this, as suggested by Cong et al. (2008), is that oil price shocks create uncertainty in the market. In this sense, oil price shocks can act as one of the risk factors, which will be incorporated into our analysis.

Understanding how international oil prices may impact on oil related companies is an interesting question and may further be extended to all energy related industries. In line with the rapid growth of energy demand, the number of energy related firms in China has expanded significantly as well in the last decades. For example, in our data set, there are only 11 listed firms in 2000 directly related to the oil and natural gas industry rising to 31 firms in 2011, for total energy related firms these numbers change from 58 to 122;¹ accordingly their market capitalization has also expanded significantly. In this paper, we therefore test the relationship between international oil prices and stock market returns in China with a particular focus on energy related companies. In addition to a composite energy index, three sub-indices are also constructed² for oil & natural gas, coal & electricity and new energy sector.

This study extends the previous literature in three regards: Firstly, we explore the question using weekly data. Most previous research either uses monthly data or daily data on the premise that lower frequency data can average out too much important information while higher frequency data (e.g. daily) can contain much more noise (e.g. day of week trading effects etc). Using weekly data to investigate the relationship between oil price dynamics and stock markets has also recently been done by Arouri (2011) and Fan and Xu (2011). Secondly, Engle's (2002) Dynamic Conditional Correlation (DCC hereinafter) method is adopted to acknowledge the time varying nature of the oil and stock market relationship, and which has been used in recent related literature (for example, Filis et al. (2011)). We establish a Capital Asset Pricing Model (CAPM)/Fama-French Three Factor Model, as opposed to the pure

¹ Firms are selected according to China Securities Regulation Committee (CSRC) classification and Sina Finance <http://finance.sina.com.cn/stock/>, accessed on 11/11/2011).

² We would like to thank an anonymous referee for her/his kind advice to further divide the full sample into three sub-sectors.

econometric framework used in Cong et al. (2008). Furthermore, to incorporate the impact of the international financial tsunami in 2008, structural changes are included in our model. We conclude that international oil price shocks can be considered a systematic risk factor towards energy related stock performance.

The paper is structured as follows: the next section reviews the relevant literature. Section 3 explains how we construct our energy related stock index and details the sources of data. Section 4 explains the methodology used in the paper and discusses the empirical results. The last section concludes.

2. Literature Review

Early studies investigating the financial implications of oil shocks focused on the economy rather than the stock market. Hamilton (1983), the seminal paper looking at the relationship between Gross National Product (GNP) and oil prices, used Granger causality tests to examine the impact of oil price shocks on the US economy between 1949 and 1972 finding a strong relationship between oil price and GNP growth in the US. Following this initial work, Helliwell et al. (1986), Mork (1989), Lee, Ni and Ratti (1995), Lee and Ni (2002), Hamilton (2003) and Zhang (2008) extended the analysis in various ways. As alluded to, these initial works and many which followed mainly focused on the impact of oil shocks upon macroeconomic indicators. Kilian (2008) provides a recent review of related literature.

People first started to look at the role of oil shocks upon stock market performance soon after the seminal paper of Hamilton (1983). For example, Chen, Roll and Ross (1986) found that US oil price changes are not priced within the stock market; Kaneko and Lee (1995) use oil prices as a risk factor to explain Japanese equity market performance; and Jones and Kaul

(1996) investigate the effects of changes in oil prices on stock prices. Jones and Kaul (1996) estimate how oil shocks affect stock prices during the postwar period for four countries, namely the US, Canada, Japan and the UK. The authors try to establish whether oil price shocks affect international stock markets through changes in current and future expected cash flows and confirmed so for the case of the US and Canada, whereas the impact on the UK and Japan exceeds what a rational model can explain. In their paper, the percentage of changes in oil price are explicitly incorporated into a regression that explains stock returns.

In much of the related literature vector autoregressive models (VAR) or vector error correction models (VECM) are often applied. Huang et al. (1996) use a VAR model and Granger Causality to test the relationship between daily returns of oil futures and U.S stock returns. They show that during the 1980's oil futures affect individual oil companies but not the broad index such as S&P 500. Sadorsky (1999) uses a VAR with monthly US data between January 1947 and April 1996 to investigate how oil price changes affect real stock returns. The results suggest both oil price and its volatility play important roles and the explanatory power of oil price information increases after 1986 (following the 1985/1986 oil counter shock). Ciner (2001) examines the causality between oil prices and stock return in the US again, but allows for nonlinearity in the relationship, proving that a significant nonlinear correlation exists. Using an unrestricted VAR model, Park and Ratti (2008) estimate the effects of oil price shocks on real stock returns for the US and also 13 European countries. They also allow for linear and nonlinear specifications in their model and found a significant impact in the same month or within one month i.e. that the effect might be lagged. It is also found that Norway, as an oil exporter, is shown to have significant positive response to oil price shock unlike other oil importing countries. Apergis and Miller (2009) investigate this problem using a sample of eight advanced economies, showing a significant though relatively small impact from oil to the stock market exists. Miller and Ratti (2009) established a clear

long-run relationship between crude oil price and international stock markets for six OECD countries before 1999: stock market indices respond negatively to the oil shock in the long-run, but this negative relationship disintegrated after September 1999. Their results suggest existence of structural breaks in this relationship.

A number of studies diverge from country level investigation, looking instead at the relationship between oil prices and the performance of specific industries. Faff and Brailsford (1999) find that oil prices have a positive impact on energy related industries and a negative impact on paper, packaging and transportation industries in Australia. Sadorsky (2001, 2003) investigates the impact of oil prices using industry level data in Canada and the US respectively. He finds a significant impact from oil to stock price returns in the oil and gas industry for Canada; and for the US case, he reports a link between oil price shocks and technology stock prices using monthly data from 1986 to 1999. El-Sharif et al. (2005) conclude that rising oil prices increase the UK oil and gas sector equity index significantly. Henriques and Sadorsky (2008) build a four variable VAR model that include alternative energy stock prices, technology stock prices, oil prices and interest rates. Based on weekly data from January 2001 to May 2007, they report that oil prices Granger cause the stock prices of alternative energy companies. Some recent works by Gogineni (2010) and Arouri and Nguyen (2010) suggest the response to an oil price shock differs by industry both in the US and Europe.

In contrast to the rich literature associated with developed markets, the interactions between international energy prices and emerging stock markets have not received as much attention until recently, and perhaps unsurprisingly the conclusions are generally mixed. Maghyereh (2004) uses a VAR model to study the relationship in 22 emerging economies. His results, using daily data from January 1998 to April 2004, imply no significant impact on stock index

returns. Hammoudeh and Eleisa (2004) investigate this issue for five members of the Gulf Cooperation Council (Bahrain, Kuwait, Oman, Saudi Arabia and the United Arab Emirates) and show the link only exists for the Saudi Arabian stock market. Basher and Sadorsky (2006) show strong evidence of oil price as a risk factor influencing stock returns in a large set of emerging stock markets. Hammoudeh and Li (2008) found that 'important' events such as the 1997 Asian financial crisis, the collapse of oil prices in 1998 and the adoption of the price band mechanism by OPEC in 2000 had consistent impacts on the Gulf area Arab stock markets. Masih et al. (2011) estimate a VECM model for Korea and find that oil price and its volatility have a significant impact on the stock market.

With respect to China specific studies, although many studies (Henriques and Sadorsky, 2008; Masih et al., 2011 and Filis et al., 2011) have pointed out the importance of the booming demand of oil in China, only limited work has been done to understand the link between global energy prices and domestic market performance. Fan et al. (2007) simulate the impact of international crude oil prices on the Chinese economy with a computable general equilibrium model and show a generally negative influence on GDP, investment, consumption, imports and exports. The aforementioned Cong et al. (2008) study explicitly considers how international oil prices affect the performance of the Chinese stock market. This remains an under-researched area of the literature.

In terms of methodological considerations, the dynamic conditional correlation (DCC) model by Engle (2002) deals with time varying correlations and this method has only very recently been applied to investigate oil and stock market relationships. Choi and Hammoudeh (2010) apply the DCC model to investigate relationships between commodity prices including oil, copper, gold and silver with the S&P 500 index and show evidence of increasing correlations between all commodities since 2003 but decreasing correlations with the stock index. Chang

et al. (2010) show that, in the US, conditional correlations between crude oil prices and stock returns are not constant. Filis et al. (2011) separate oil importing and exporting countries in their analysis and using a dynamic conditional correlation generalized autoregressive conditionally heteroskedastic model show that oil prices have a negative effect on all stock markets with only one exception during the 2008 financial tsunami period.

There are alternative approaches, for example Chang et al. (2011) examine the performance of several multivariate volatility models using crude oil spot and future returns including the DCC model. They showed that the diagonal BEKK method provided the highest 'hedge effectiveness' (noting the context of the paper being on portfolio hedging), whereas the DCC model only marginally under-performs against the BEKK results. There are debates on how to discriminate between different multivariate GARCH models, for example, Caporin and McAleer (2008) found that the BEKK and DCC model are very similar; from a theoretical perspective Caporin and McAleer (2011) provide very useful discussion over competing models, tending to favor BEKK over DCC. Sadorsky (2012) uses four multivariate GARCH models (BEKK, Diagonal, CCC and DCC) to investigate the correlations and volatility spillovers between oil prices, stock prices of clean energy companies and technology stock prices. He concludes that the DCC MGARCH model is preferred over the other models and the dynamic conditional correlations for each pair of series reached to the highest level in 2008.

3. Data

The data used in this paper are weekly frequency time series data covering the period January 7, 2000 to May 27, 2011. For the crude oil prices, following Cong et al. (2008), the European

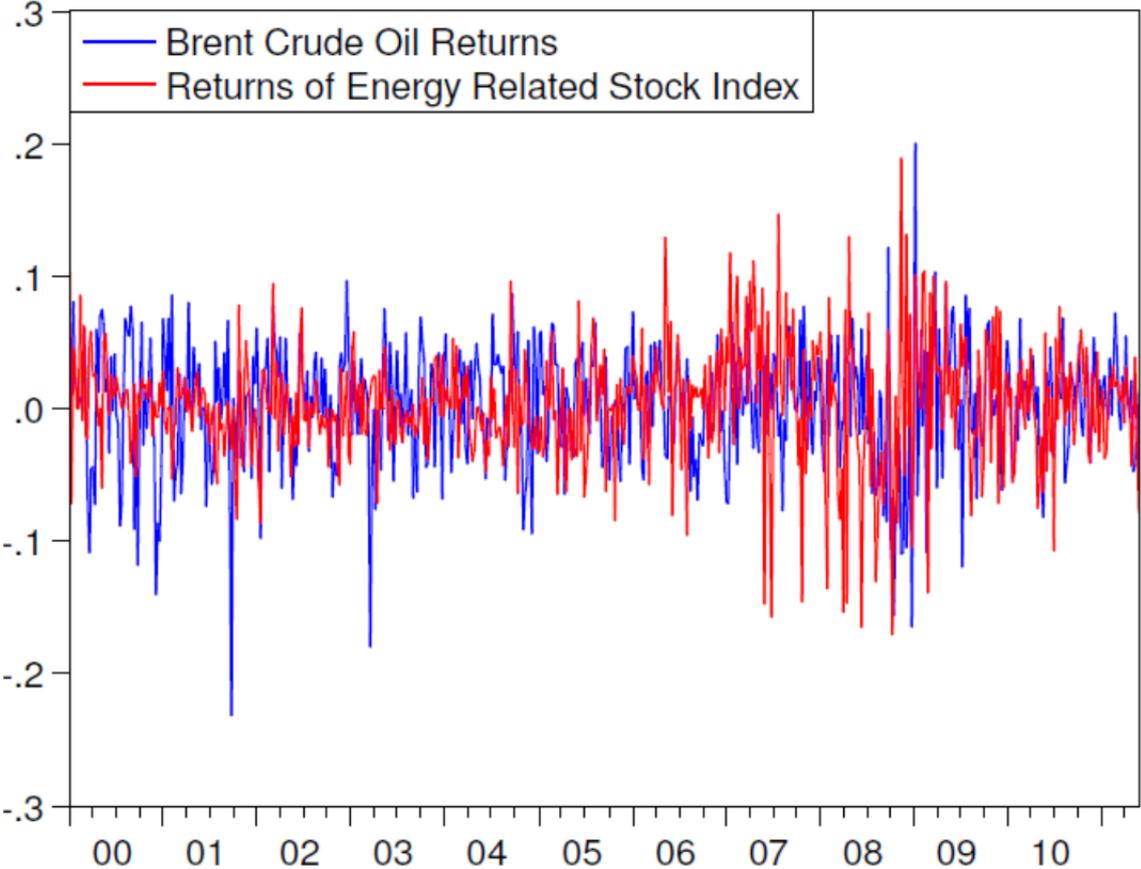
Brent crude oil fixed order book (FOB) price, in Dollars per Barrel from the US Energy Information Administration (EIA) are used.

Table 1: Information on the energy related indices

Sectors	Number of companies	Description
Overall Energy Related	58 to 122	All companies included in the sub-sectors
Oil and Gas	11 to 31	Oil and natural gas related, Petrochemical
Coal and Electricity	46 to 90	Coal (mining, production & supply) & Electricity industry
New Energy	11 to 15	New energy, alternative energy

Note: The number of companies in each sector increases over time; therefore, we report the range. Some companies operate across several sectors; we select the companies according to their main business.

Figure 2: Brent Crude Oil Returns and Energy Related Stock Index Returns



Chinese stock market data are collected from the financial database RESSET.³ The energy related stock price index covers stocks in the electricity, coal, new energy, oil and natural gas sectors. The number of stocks in this portfolio varies over time, increasing from 58 stocks in 2000 to 122 stocks in 2011 (see Table 1). An equal weighted index⁴ is then constructed and the returns are plotted alongside with the Brent crude oil returns in Figure (2), and the returns of the three sub-indices are plotted in Figure (3), also against the Brent crude oil returns.

Table 2: Descriptive statistics

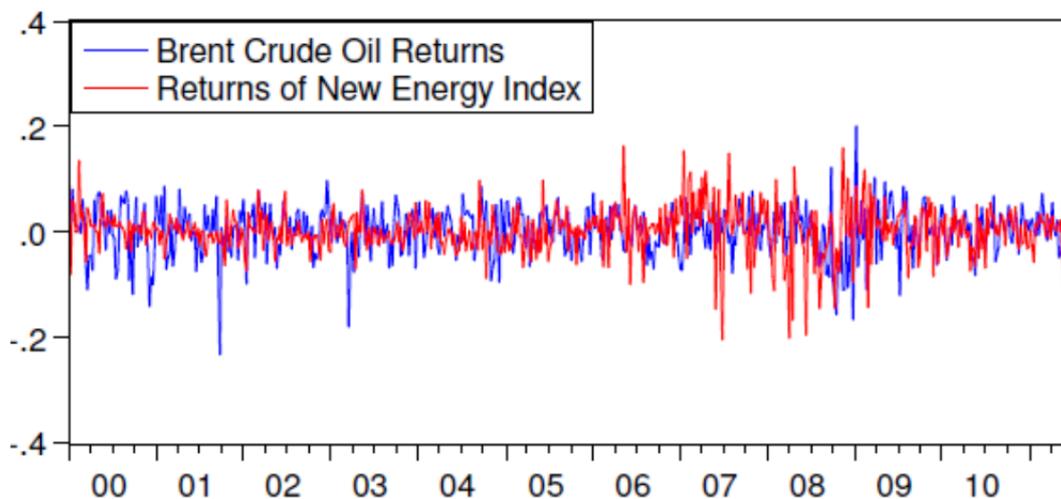
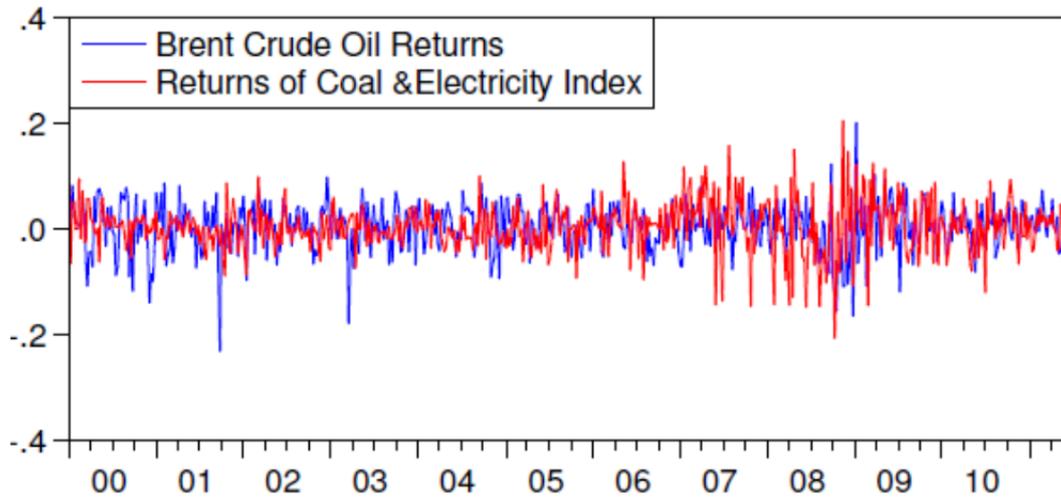
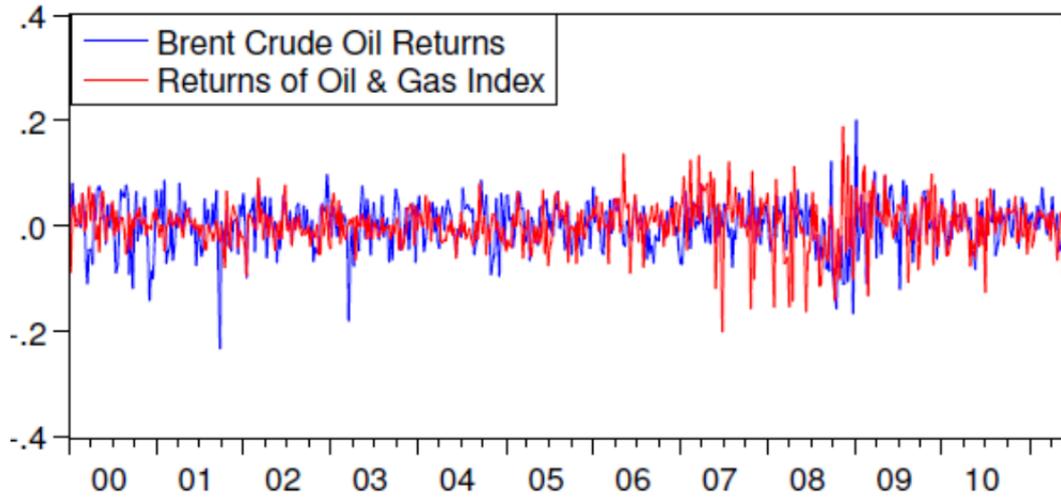
	O_t	$R_{e,t}$	$R_{o,t}$	$R_{c,t}$	$R_{n,t}$	$R_{m,t}$	SMB_t	HML_t
Mean	0.0025	0.003	0.0029	0.0031	0.0028	0.0005	-0.0008	-0.0001
Median	0.0069	0.0022	0.0026	0.0018	0.0028	0.0003	-0.0001	0
Maximum	0.2002	0.1891	0.1881	0.2036	0.1624	0.0992	0.0212	0.0188
Minimum	-0.2316	-0.1705	-0.1994	-0.2067	-0.2033	-0.0631	-0.0289	-0.0242
Std. Dev	0.0453	0.0438	0.0437	0.0465	0.044	0.0159	0.0064	0.0051
Skewness	-0.6547	-0.2794	-0.399	-0.1367	-0.4364	0.2367	-1.0885	-0.3894
Kurtosis	5.0831	5.4108	5.6473	5.2146	6.48	6.7919	6.1071	5.149
ARCH(1)	7.4733***	6.7998***	5.8033**	7.1960***	5.4403**	0.2475	2.9798*	1.4556
ARCH(4)	29.5361***	35.4764***	28.6467***	39.1026***	38.3590***	39.7435***	5.956	18.3147***

*Note: The ARCH(p) LM test is to test the null hypothesis of no ARCH effects at order p. The superscript *, ** and *** represents significant level at 10%, 5% and 1% respectively.*

³ <http://www.resset.cn/en/>

⁴ A value weighted index is also available. However, given the stock market reform in China in which non-tradable stocks were allowed to be reclassified as tradable, it is possible that using value weighted index may have undesirable effects. Nevertheless, the results using value weighted are also available on request, with no substantial differences.

Figure 3: Brent Crude Oil returns and Returns of Sub-indices.

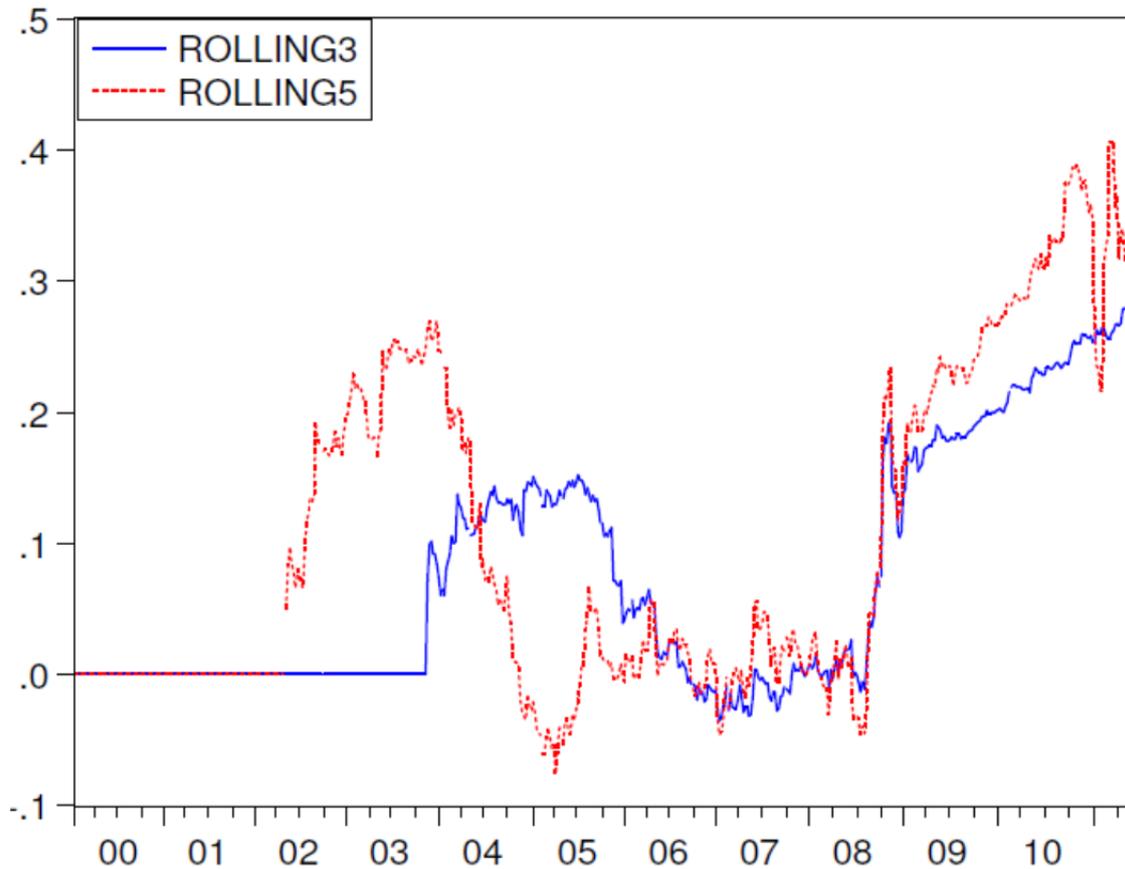


The Fama-French three factors, namely, HML (High Minus Low Book-to-Market ratio), SMB (Small Minus Big according to market capitalization) and RM (Return on the Market) are also collected from the RESSET database. These variables are constructed by the database using standard industry definitions. Some descriptive statistics are given in Table (2). The variables are defined using the following notations throughout the remainder of this paper:

- O_t : Percentage changes of European Brent Oil Price
- SMB_t : SMB factor
- HML_t : HML factor
- $R_{m,t}$: Market return factor
- $R_{e,t}$: Energy related index returns
- $R_{o,t}$: Oil and Natural Gas index returns
- $R_{c,t}$: Coal and Electricity index returns
- $R_{n,t}$: New energy index returns

The kurtosis of all variables is generally over 3 suggesting a potential 'fat-tail' problem. ARCH-LM tests on each return series also confirms the existence of heteroscedasticity and motives the use of a GARCH specification of the residual process in the empirical analyses to be described later in the paper.

Figure 4: Rolling Windows Estimation of Correlations



To begin to establish how returns in the international oil market relate to the performance of our energy related stock portfolios, we first estimate the correlations between oil price and energy related stocks using a rolling windows regression. We choose window sizes of (i) one fifth and (ii) one third of the total observations, which correspond to window sample sizes of 114 and 190 observations. The results provide strong evidence that correlations are time varying (see Figure 4), and increase dramatically during the middle of 2008.

4. Methodology and Empirical Results

This section describes the main methodological framework, and presents the empirical results. Firstly given the rolling window regression in the previous section, a further perspective on

the correlation between oil prices and energy related stock returns is given by more formally considering whether it evolves over time. After demonstrating a complex inter-temporal dependence, we then consider how to evaluate the dependence of returns on oil prices in the widely used CAPM/Fama-French three factor framework. Finally structural breaks are introduced, after which the dynamic conditional correlation is reasonably well approximated using more conventional GARCH methods for the residuals of the returns function.

Dynamic Conditional Correlation (DCC)

Engle (2002) proposed the DCC as a method to describe the time varying nature of conditional correlations among variables. In this model, a series of data (in this case market returns r_t) are assumed to follow a conditionally normal distribution:

$$\mathbf{r}_t | \mathbf{I}_{t-1} \sim N(0, \mathbf{H}_t) \quad (1)$$

where \mathbf{I}_{t-1} is the information set at time $t-1$, $\mathbf{H}_t = \mathbf{D}_t \mathbf{R}_t \mathbf{D}_t$ is the conditional covariance matrix and \mathbf{D}_t is given by:

$$\mathbf{D}_t = \text{diag} \sqrt{\mathbf{H}_t} \quad (2)$$

h_{it} is the conditional variance estimated from a univariate GARCH model, as follows:

$$h_{it} = \omega_i + \sum_{k=1}^p \alpha_{i,k} \varepsilon_{i,t-k} + \sum_{k=1}^l \beta_{i,l} h_{i,t-1} \quad (3)$$

The main distinction of the DCC model compared to standard GARCH processes comes in terms of the time varying correlation matrix \mathbf{R}_t :

$$\mathbf{R}_t = [\text{diag}(\mathbf{Q}_t)^{1/2}] \mathbf{Q}_t [\text{diag}(\mathbf{Q}_t)^{1/2}] \quad (4)$$

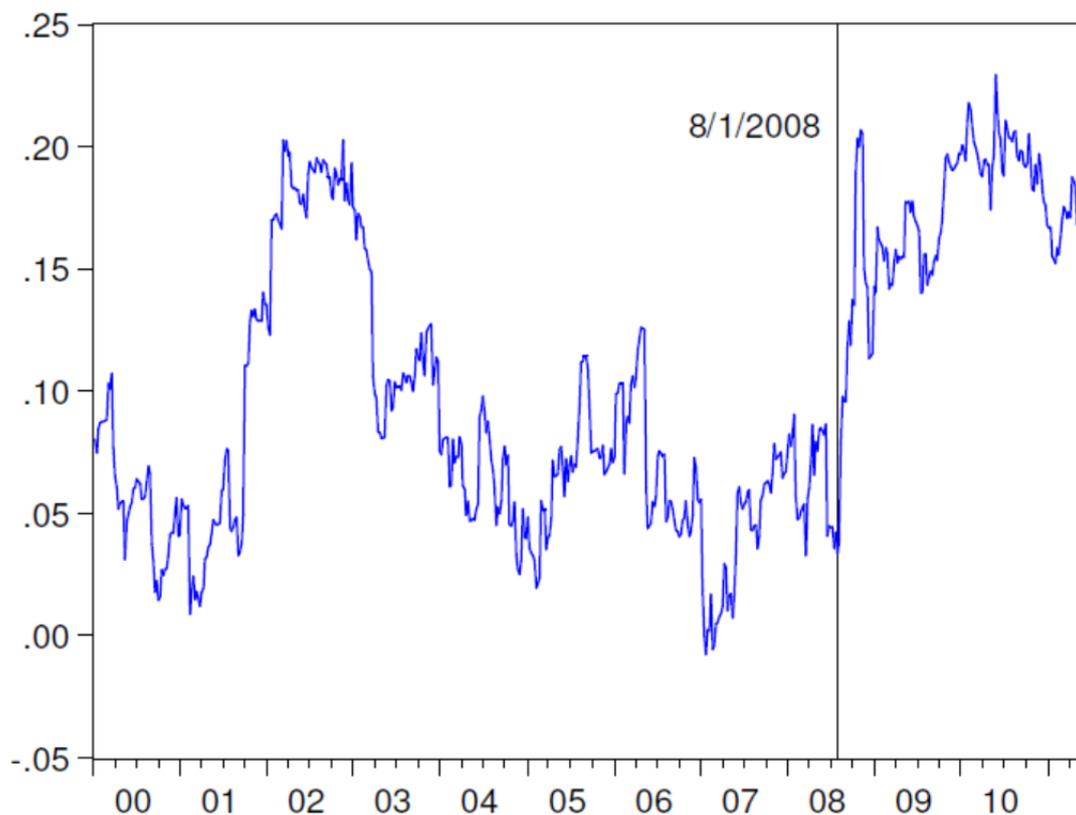
Where the symmetric positive definite covariance matrix \mathbf{Q}_t is computed using:

$$\mathbf{Q}_t = (1 - a - b)\mathbf{s} + a(\mathbf{z}_{t-1} \mathbf{z}'_{t-1}) + b\mathbf{Q}_{t-1} \quad (5)$$

In which $\mathbf{z}_t = \mathbf{D}_t^{-1}\mathbf{r}_t$ are the standardized residuals, a and b are constant parameters and \mathbf{s} is the unconditional correlation matrix of \mathbf{z}_t .

The estimated dynamic conditional correlations between oil prices and energy related stock returns are plotted in Figure (5).⁵ We can conclude from the results that the relationship is indeed time-varying; thus, using constant correlations will not adequately reflect the true underlying dynamics. The conditional correlations between international oil price changes and energy related stock returns in China are generally low before the year 2008, even taking negative values during some very short periods.

Figure 5: DCC between Oil prices and Energy Related Returns



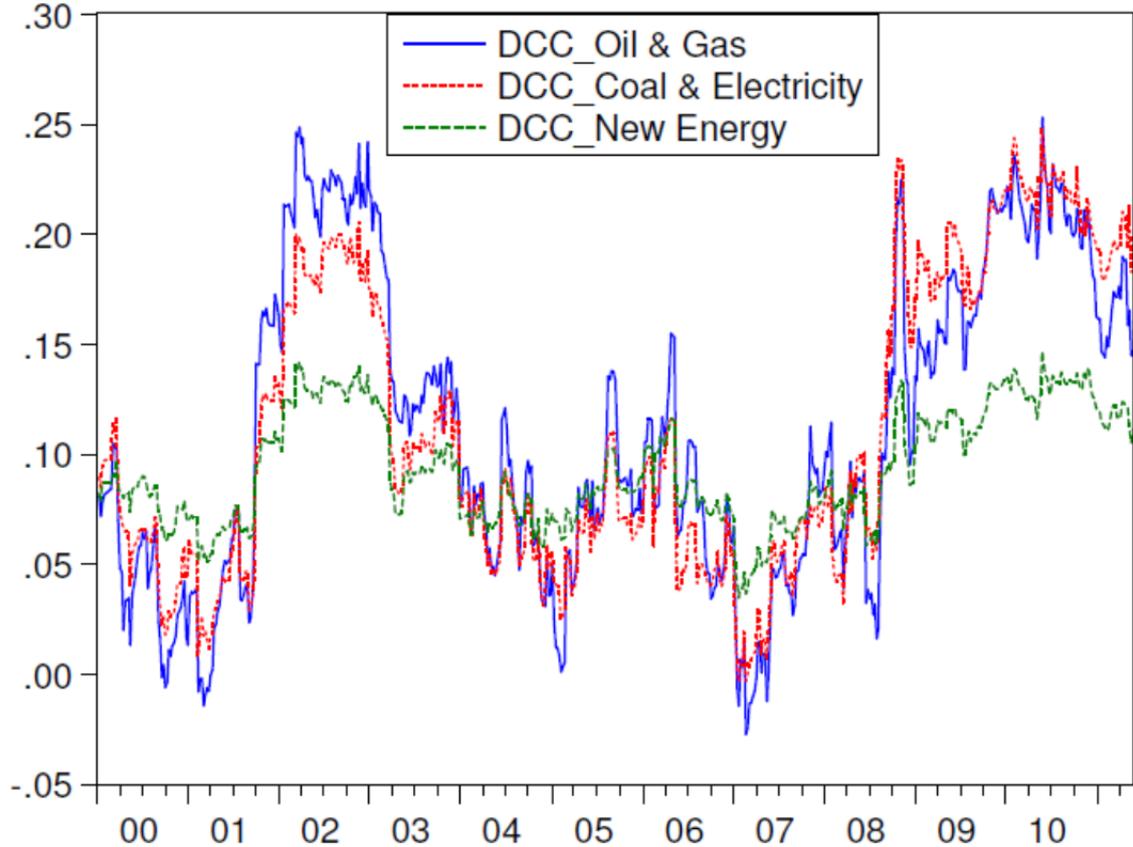
⁵ The estimates (standard errors in parentheses) for the a and b terms in the DCC models are as follow: $a=0.0117(0.0104)$, $b=0.9716(0.03298)$.

Consistent with the preliminary rolling windows estimation, the strength of correlation is demonstrably larger in the period following the financial tsunami with correlations rising above 0.2 in the post-crisis period. One possible explanation for this phenomenon can be inferred from domestic development policies: The underlying macroeconomic policy in China is to maintain a high speed of economic growth and has successfully achieved this during recent years. Ensuring persistent growth rates even while the global economy is experiencing unprecedented recession has required innovative measures in order to avoid being exposed by traditionally high export levels. To counterbalance losses incurred within exporting manufacturing industries, policy has sought to rapidly increase the rate of urbanization, in addition policy has helped to stimulate the automobile industry, and improve domestic high speed rail infrastructure. For example, in 2009, the Chinese government halved the purchase tax for cars with engine size less than 1.6 liters. These policy changes speed up growth in energy demand in China, consequently investors in China are increasingly exposed to international oil price dynamics.

Further exploring the dynamic conditional correlations between oil return and the three sub-indices, we can see they are roughly following similar patterns (see Figure 6).⁶ The dynamics of correlations of oil & natural gas and coal & electricity are almost identical, though new energy sector behaves a little differently exhibiting similar trends, but with differing orders of magnitude.

⁶ The estimates (standard errors in parentheses) for the a and b terms in the DCC models for sub-indices are as follow: Oil & Natural Gas: $a=0.0151$ (0.0113), $b=0.9652$ (0.0342); Coal & Electricity: $a=0.0117$ (0.0092), $b=0.9755$ (0.0260); New Energy: $a=0.0057$ (0.0121), $b=0.9708$ (0.0848).

Figure 6: DCC between Oil prices and Returns of Sub-indices



CAPM and Three-Factor Model

The next question is to what extent the international energy price dynamics can be used to explain returns of the energy related stocks in China. In this subsection, we use the market model and the Fama-French three factor model to investigate this problem. Here we first specify three models:

Model 1, a simple linear relationship between percentage of oil price changes and the return of energy related stock returns:

$$R_{e,t} = \alpha + \gamma O_t + \varepsilon_t \quad (6)$$

Model 2, the market model, in which the percentage rate of oil price changes is included as an additional factor. The systematic risk in this model is then controlled by the CAPM beta coefficient:

$$R_{e,t} = \alpha + \gamma O_t + \beta_1 R_{m,t} + \varepsilon_t \quad (7)$$

Model 3, the Fama-French three-factor model, which further includes the SMB and HML factors described previously:

$$R_{e,t} = \alpha + \gamma O_t + \beta_1 R_{m,t} + \beta_2 SMB_t + \beta_3 HML_t + \varepsilon_t \quad (8)$$

Given the evidence of dynamic conditional correlation, it is necessary to consider that the residuals ε_t may follow an autoregressive conditionally heteroskedastic (ARCH) process. Taking Model 1 as an example, the residual ARCH(1) LM test statistic is 4.426 and it is significant at the 5% level thus we are able to reject the null hypothesis of no ARCH(1) effects; higher order tests are also statistically significant further suggesting existence of the ARCH effect. Therefore, each model is re-estimated assuming a GARCH(1,1) process in the residuals. A 'G' is added to each model to denote the GARCH augmented regression. The results are reported in Table (3).

Model 1 and 1.G have very low explanatory power in terms of R-squared, although we find a statistically significant positive coefficient on the oil returns, it disappears after we account for the GARCH(1,1) effects. Under initial inspection it would seem that the positive relationship between oil returns and the returns of energy related stocks in China is due to mis-specification of the residual process.

Table 3. Market model and the three-factor model

	Model 1	Model 1.G	Model 2	Model 2.G	Model 3	Model 3.G
Constant	0.0027 (0.0018)	0.0008 (0.0014)	0.0021 (0.0016)	0.001 (0.0014)	0.0035** (0.0016)	0.0021 (0.0014)
Oil Returns	0.1199*** (0.0394)	0.0529* (0.0319)	0.1212*** (0.0357)	0.0556* (0.0305)	0.1204*** (0.0345)	0.0639** (0.0303)
Market Returns			1.1630*** (0.102)	1.0990*** (0.082)	1.0301*** (0.1022)	1.0075*** (0.081)
HML					-0.1674 (0.316)	-0.0571 (0.2409)
SMB					1.6747*** (0.258)	1.1575*** (0.2134)
R ²	0.0154	0.0083	0.1926	0.1866	0.2525	0.2417

*Note: Model *.G are estimated assuming a GARCH(1,1) process in the residuals, whereas the mean equation are the same as Model *.s. The GARCH estimates are not reported. The superscript *, ** and *** represents significant level at 10%, 5% and 1% respectively. Standard errors are in parenthesis.*

Allowing for Structural Break

Motivated by the results of the DCC estimation and in line with previous related literature, the financial tsunami is believed to impose a significant amount of influence in this relationship. Therefore, it is further appropriate to test whether there is evidence of clear structural break in the previous regressions.

The classical test for structural change is the Chow (1960) test, which splits the sample into two sub-periods, and tests equality of the estimated parameters in the two sub-samples with a standard F-statistic. Quandt (1960) proposed an alternative method to evaluate the Chow test over all possible break dates and then use the largest value to identify the break point. Andrews (1993), Andrews and Ploberger (1994) and Hansen (1997) propose that using Sup_F , Exp_F_n and Ave_F_n statistics are an appropriate means of formally evaluating

the Quandt (1960) test, also providing the relevant critical values and methods to calculate p-values.

Suppose F_n is the Chow statistic of the hypothesis without structural change, the statistics are defined as:

$$Sup - F_n = \sup_{k_1 < k < k_2} F_n(k) \quad (9)$$

$$Exp - F_n = \ln \left(\frac{1}{k_2 - k_1 + 1} \sum_{t=k_1}^{k_2} \exp \left[\frac{1}{2} F_n(k) \right] \right) \quad (10)$$

$$Ave - F_n = \frac{1}{k_2 - k_1 + 1} \sum_{t=k_1}^{k_2} F_n(k) \quad (11)$$

In which k_1 and k_2 are the trimming points for the start and end of the time series and k is the period being tested for the break.⁷ The tests are applied to full structural breaks where all coefficients are affected as well as possible partial breaks where only some of the coefficients alter. The results reveal evidence of a partial break and that the only variable which proved to be unstable in the regression was the international oil price. The results are given in Table (4):

Given the significant evidence of a structural break, we further divide the sample into two parts and estimate the models for each of the sub-samples. The breaking point is taken as March 21, 2008 according to the test results for Model 3. The selection is also quite consistent with a recent study by Fan and Xu (2011), who report three stages of international oil market

⁷ Specifically, the initial $1, \dots, k_1$ and final k_2, \dots, T observations are excluded from the test. The trimming values are usually set to exclude the initial 15% and final 15% of observations.

fluctuations. They suggest a break point of June 13, 2008 separates Bubble accumulation and the Global economic crisis. The results of sub samples are given in Table (5). Model 1/1.G is omitted given its very low explanatory power in previous estimation results.

Table 4: Structural stability tests

		Model 1	Model 2	Model 3
Sup_F	Statistic	12.1754	12.0479	15.158
	P-value	0.0095	0.0101	0.0023
	Break point	8/1/2008	8/31/2007	3/21/2008
Exp_F	Statistic	3.3568	3.8272	5.0873
	P-value	0.0094	0.0046	0.0004
Ave_F	Statistic	4.7512	5.5812	7.0649
	P-value	0.0097	0.0042	0.0005

Note: We assume a partial structural break of the coefficient on oil returns and the p values are calculated using Hansen's (1997) method.

Table 5. Sub-sample analysis

	Sub-sample I				Sub-sample II			
	Model 2	Model 2.G	Model 3	Model 3.G	Model 2	Model 2.G	Model 3	Model 3.G
Constant	0.0033** (0.0017)	0.0011 (0.0015)	0.0049*** (0.0016)	0.0024 (0.0016)	-0.0004 (0.0038)	0.0008 (0.0033)	0.0007 (0.0038)	0.0019 (0.0032)
Oil returns	0.0361 (0.0393)	0.0131 (0.033)	0.025 (0.0375)	0.0176 (0.034)	0.2747*** (0.0743)	0.2998*** (0.0847)	0.2895*** (0.0726)	0.3194*** (0.0787)
Market returns	1.1619*** (0.1228)	1.0763*** (0.0924)	0.9988*** (0.1225)	0.9762*** (0.0921)	1.1580*** (0.1857)	1.0716*** (0.0041)	1.0561*** (0.1871)	0.9358*** (0.1943)
HML			-0.0763 (0.3347)	-0.0222 (0.2917)			-0.4855 (0.7419)	1.0104 (0.6124)
SMB			1.8168*** (0.2789)	1.2885*** (0.2563)			1.4684*** (0.5802)	1.8668*** (0.5167)
R ²	0.1746	0.1693	0.2517	0.2416	0.2469	0.2449	0.2946	0.2751

Note: The model specification is the same as the full sample regressions. We divide the sample at 3/21/2008. The

superscript *, ** and *** represents significant level at 10%, 5% and 1% respectively. Standard errors are in parenthesis.

The evidence clearly demonstrates that international oil returns and the returns of energy related stocks in China are not related to each other in the first sub-sample. However, oil returns and energy stock returns in China are positively connected in the second sub-sample with a high degree of statistical confidence. These results remain consistent whether GARCH effects are controlled for or not. The implication is therefore that a 1% change in the international oil price will trigger around 0.3% change in the same direction in the energy related portfolio. This result is very consistent with Sadorsky's (2001) empirical findings for Canada. The conclusion is also intuitive given that oil related companies in china may enjoy higher returns owing to higher prices, while alternative energy stocks may benefit from increased investment activity as the incentive to find alternatives to oil increases with price rises.

Sub-indices analyses

The same empirical framework used above is also applied to the three aforementioned sub-indices. Regression results are reported in Table (6) for the two sub-sample periods. For all sub-indices, the international oil returns proved to be insignificant in general for all models and all sub sectors in the first sub-sample. However, the impacts are statistically significantly positive for the second sub-sample, which is the period after the financial crisis. There are no discernible differences between Oil & Natural Gas, Coal & Electricity and the main energy related index. However, the sensitivity of the new energy sector returns to international oil shocks are seemingly much smaller. This is consistent with the behavior exhibited by the DCC analysis, which revealed broadly similar trends but with differing orders of magnitude.

Table 6. Sub-indices analysis

	Sub-sample I				Sub-sample II			
	Model 2	Model 2.G	Model 3	Model 3.G	Model 2	Model 2.G	Model 3	Model 3.G
<i>Oil and Gas</i>								
Constant	0.0035** (0.0017)	0.0007 (0.0015)	0.0050*** (0.0017)	0.0021 (0.0016)	-0.0009 (0.0038)	0.0009 (0.0037)	0.0005 (0.0037)	0.0015*** (0.0001)
Oil returns	0.0391 (0.0403)	0.0204 (0.0328)	0.0278 (0.0384)	0.0222 (0.0329)	0.2493*** (0.0744)	0.3107*** (0.0935)	0.2663*** (0.0723)	0.3335*** (0.0415)
Market returns	1.0539*** (0.1259)	0.9730*** (0.1024)	0.8743*** (0.1255)	0.8359*** (0.0987)	1.0918*** (0.1859)	0.9231*** (0.2317)	0.9707*** (0.1864)	0.7677*** (0.2067)
HML			0.0508 (0.3428)	0.1035 (0.2875)			-0.2611 (0.7392)	1.0001 (0.6416)
SMB			1.9072*** (0.2856)	1.4397*** (0.2668)			1.6890*** (0.5781)	2.2306*** (0.4843)
R ²	0.1424	0.1358	0.225	0.2145	0.2219	0.214	0.278	0.2586
<i>Coal and Electricity</i>								
Constant	0.0034* (0.0017)	0.0011 (0.0015)	0.0049*** (0.0017)	0.0025 (0.0016)	-0.0003 (0.0041)	-0.0001 (0.0002)	0.0005 (0.0041)	0.0003*** (0.0000)
Oil returns	0.0386 (0.0404)	0.0106 (0.034)	0.0274 (0.0387)	0.016 (0.0353)	0.3455*** (0.081)	0.3537*** (0.0909)	0.3570*** (0.08)	0.3729*** (0.009)
Market returns	1.1798*** (0.1263)	1.1128*** (0.0984)	1.0236*** (0.1264)	1.0208*** (0.0988)	1.2521*** (0.2025)	1.1882*** (0.2235)	1.1795*** (0.2064)	1.0799*** (0.2257)
HML			-0.1697 (0.3452)	-0.0994 (0.297)			-0.7606 (0.8183)	0.4003 (0.639)
SMB			1.8079*** (0.2877)	1.2396*** (0.2582)			1.1203*** (0.6399)	1.1728** (0.6087)
R ²	0.171	0.166	0.2446	0.2342	0.2605	0.26	0.2917	0.2798
<i>New Energy</i>								
Constant	0.0037** (0.0018)	0.0012 (0.0015)	0.0050*** (0.0017)	0.002 (0.0015)	-0.0021 (0.0037)	0.0004 (0.0001)	-0.0008 (0.0036)	0.0017*** (0.0000)
Oil returns	0.0385 (0.0408)	0.0278 (0.0326)	0.0289 (0.0396)	0.0297 (0.0335)	0.2088*** (0.0724)	0.2387*** (0.0789)	0.2250*** (0.0704)	0.2545*** (0.0707)
Market returns	1.2454*** (0.1276)	1.0398*** (0.0961)	1.1068*** (0.1294)	0.9470*** (0.0969)	1.0588*** (0.1809)	1.0098*** (0.1838)	0.9450*** (0.1815)	0.8747*** (0.1767)
HML			-0.0861 (0.3534)	0.0161 (0.3089)			-0.3337 (0.7197)	0.9169 (0.562)
SMB			1.5591*** (0.2945)	0.9834*** (0.264)			1.6025*** (0.5628)	2.0891*** (0.4192)
R ²	0.1838	0.1743	0.236	0.2194	0.2096	0.2062	0.2661	0.2509

Note: The model specification is the same as the full sample regressions. We divide the sample at 3/21/2008. The superscript *, ** and *** represents significant level at 10%, 5% and 1% respectively. Standard errors are in parenthesis.

5. Conclusions

In this paper we have investigated the relationship between international oil prices and energy related stocks in China. Being the second biggest economy and also the second largest stock market in the world, there is more and more interest in investigating such economic behavior in China. The financial tsunami which occurred in 2008 shocked the world and illustrated how fragile the international financial system could be, and more importantly, how rapidly the international balance of globalization can change. International dependencies are not just limited to international trade, but also link to financial markets, natural resources and government policy choices.

Using the Engle (2002) dynamic conditional correlation model, and which has recently been introduced and used to analyze the relationship between oil prices and stock markets, our empirical results demonstrated that international oil price changes are correlated with energy related stock returns in the context of China, but in a time varying way. There is a clear sharp increase in the conditional correlation after mid 2008, which corresponds to the onset of the financial tsunami. We believe that this significant change in the correlation reflects the fact that investors in the Chinese stock market, especially for energy related stocks, are more sensitive to price volatility in international crude oil market. Sudden increases in oil prices will boost returns in energy related investment and a consequence of the financial crisis was that oil markets became more volatile, hence higher returns.

A higher return in energy related stocks may reflect that the market requires compensation for increased risk, therefore, we test the hypothesis that oil price changes are one type of systematic risk. A general market model and also the Fama-French three factor model are borrowed from the finance literature to investigate this hypothesis. When a structural break is incorporated and GARCH errors are controlled for, sub-sample analysis shows that oil prices

are only important in the period following the financial crisis. These results persisted for three sub-indices, and it was further shown that new-energy stocks are more resilient to oil price shocks than other energy sub-indices.

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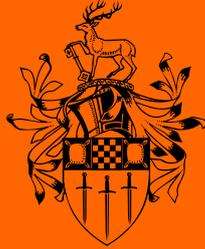
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